Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2019 (Thousand Barrels)

Commodity	Supply					Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	2,530,561			1,490,772	90,564	-4,065	3,515,743	600,219	0	1,086,868
Hydrocarbon Gas Liquids	1,001,635	-4,316	146,297	45,392		52,660	108,989	366.768	660.591	241,177
Natural Gas Liquids	1,001,635	-4,316	87,530	41,024		52,959	108,989	366,768	597,157	233,320
Ethane	390,030		1,012	_		7,140		57,103	326,799	56,780
Propane	325,464		61,374	29,609		14,163		221,673	180,611	77,821
Normal Butane	86,751		27,354	8,475		29,282	29,941	54,554	8,803	67,017
Isobutane	86,892		-2,210	2,907		2,891	45,454	1,079	38,165	11,381
Natural Gasoline	112,498	-4,316		33		-517	33,594	32,360	42,778	20,321
Refinery Olefins			58,767	4,368		-299			63,434	7,857
Ethylene			67			0			67	0
Propylene			59,739	3,252		-1,004			63,995	5,942
Normal Butylene			-1,011	1,086		807			-732	1,882
Isobutylene			-28	30		-102			104	33
Other Liquids		260,528		293,074	43,498	3,194	483,769	107,365	2,773	340,998
Other Hydrocarbons		260,559		8,326	20,409	105	252,751	36,438	0	31,480
Hydrogen		, , , , , , , , , , , , , , , , , , ,		´ -	44,788		44,788	· –	0	·
Oxygenates (excluding Fuel Ethanol)		17,325		694	-4,228	181	30	13,580	0	1,732
Renewable Fuels (including Fuel Ethanol)		243,234		7,605	-20,328	-79	207,732	22,858	0	29,724
Fuel Ethanol ⁵		218,902		1,682	-4,714	-103	195,000	20,973	0	23,235
Renewable Fuels Except Fuel Ethanol		24,332		5,923	-15,614	24	12,732	1,886	0	6,489
Other Hydrocarbons				27	177	3	201	-	0	24
Unfinished Oils				127,057		10,260	65,218	48,759	2,820	96,116
Motor Gasoline Blend.Comp. (MGBC) ⁵		-31		157,691	23,089	-7,170	165,752	22,167	0	213,372
Reformulated		-3		36,716	48,155	2,388	82,359	121	0	52,489
Conventional		-28		120,975	-25,066	-9,558	83,393	22,046	0	160,883
Aviation Gasoline Blend. Comp				-		-1	48	-	-47	30
Finished Petroleum Products		846	4,188,329	149,062	-3,687	-3,841		683,473	3,654,918	290,448
Finished Motor Gasoline		846	2,127,241	14,403	-18,375	-3,860		165,207	1,962,768	21,872
Reformulated		_	684,473	, -	-45,056	4		_	639,413	48
Conventional		846	1,442,768	14,403	26,681	-3,864		165,207	1,323,355	21,824
Finished Aviation Gasoline			2,628	173		-11		_	2,812	945
Kerosene-Type Jet Fuel			377,247	35,069		1,671		43,561	367,084	43,257
Kerosene			1,477	101		-499		563	1,514	2,096
Distillate Fuel Oil ⁵			1,090,299	42,157	14,688	-2,209		278,196	871,157	137,797
15 ppm sulfur and under			1,019,288	38,629	14,688	251		221,501	850,853	123,847
Greater than 15 ppm to 500 ppm sulfur			27,140	598		-1,613		26,896	2,455	3,498
Greater than 500 ppm sulfur			43,871	2,930		-847		29,799	17,849	10,452
Residual Fuel Oil ⁶			79,862	29,722		2,294		51,187	56,103	30,608
Less than 0.31 percent sulfur			12,053 11,164	3,515		1,676		NA	NA NA	3,821
0.31 to 1.00 percent sulfur			, .	4,097		-17 633		NA NA	NA NA	4,700
Greater than 1.00 percent sulfur Petrochemical Feedstocks			56,645 62,976	22,110 3,546		-117		NA 	66,639	22,079 3,287
Naphtha for Petro. Feed. Use			41,686	2,860		-117			44,542	2,398
Other Oils for Petro. Feed. Use			21,290	686		-121			22,097	889
Special Naphthas			6,525	3,299		-355			10,179	1,106
Lubricants			34,482	9,892		-3,219		23,650	23,943	10,736
Waxes			982	1,048		7		845	1,178	683
Petroleum Coke			177,989	1,329		972		114,453	63,893	8,871
Marketable			131,642	1,329		972		114,453	17,546	8,871
Catalyst			46,347						46,347	
Asphalt and Road Oil			66,830	8,316		1,522		5,445	68,179	28,567
Still Gas			141,510						141,510	
Miscellaneous Products			18,281	7		-37		366	17,959	623
	3,532,196	257,058	4,334,626	1,978,300	130,375	47,948	4,108,501	1,757,825	4,318,282	1,959,491

⁼ Not Applicable

⁼ No Data Reported. = Not Available. NA

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
3 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports. Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Total residual fuel oil ending stocks and stock change include sides and stock change include sides. Therefore, the solid of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.